COVER SHEET

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S.E.C. Registration Number

P.S.E. Control Number

VIVANT CORPORATION

(Company's Full Name)

Unit 907-908, Ayala Life-FGU Center, MindanAo Avenue Corner Biliran Road, Cebu Business Park BArangay Luz, Cebu City, Philippines 6000

(Business Address: No. Street City/Town Province)

Joan A. Giduquio-Baron	(032) 232-0283, 234-2256 and 234-2285
Contact Persons	Telephone Number of the Contact Person

1 2	3 1	**SEC FORM 17-Q**	0 9	3 0
Month	Day	FORM TYPE	Month	Day
Fiscal Year				

N/A

Secondary license Type, If Applicable

C F D	
Dept. Requiring this Doc.	Amended Articles Number/Section

1,426	1,023,054,204	402,494
Total No. of Stockholders	Domestic	Foreign

To be accomplished by SEC Personnel concerned

File Number

LCU

Document I.D.

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SEC Cebu Extension Office
NOV 14 2018
By
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SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended: **September 30, 2018**

2. Commission identification number: **175222** 3. BIR Tax Identification No.: **242-603-734-000**

Vivant Corporation
4. Exact name of issuer as specified in its charter

Mandaluyong City
5. Province, country or other jurisdiction of incorporation or organization

6. Industry Classification Code: (SEC Use Only)

Unit 907-908, Ayala Life-FGU Center, Mindanao Avenue Corner Biliran Road, Cebu Business Park, Barangay Luz, Cebu City, Philippines **6000**
7. Address of issuer's principal office Postal Code

(032) 234-2256; (032) 234-2285
8. Issuer's telephone number, including area code

NA
9. Former name, former address and former fiscal year, if changed since last report

10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the SRC

Title of each Class	Number of shares of common stock outstanding and amount of debt outstanding
Common Shares at Php 1.00 per share	**Php 1,023,456,698**
Amount of debt outstanding	**Php 4,538,726,780**

11. Are any or all of the securities listed on a Stock Exchange?

Yes [x] No [ ]

If yes, state the name of such Stock Exchange and the class/es of securities listed therein:

Philippine Stock Exchange **Common Stock**

12. Indicate by check mark whether the registrant:

(a) has filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Company Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

Yes [x] No [ ]

(b) has been subject to such filing requirements for the past ninety (90) days.

Yes [x] No [ ]

PART I--FINANCIAL INFORMATION

Item 1. Financial Statements.

Please refer to attached financial statements and schedules.

Item 2. Management's Discussion and Analysis of Consolidated Financial Condition and Results of Operations.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following is a discussion and analysis of the Company's consolidated financial condition and results of operations for the interim period ended September 30, 2018 compared with the interim period ended September 30, 2017. This report should be read in conjunction with the consolidated financial statements and the notes thereto.

KEY PERFORMANCE INDICATORS

Management uses the following key performance indicators to evaluate the performance of the Company and its investee companies:

1. **Equity in Net Earnings (or Loss) of Associates.** Equity in net earnings (or loss) of associates is the Company's share in the income or loss of associates, or investee companies accounted for under the equity method. It indicates the profitability of the associates and measures their contribution to the profitability of the parent.

2. **Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA).** EBITDA is calculated by taking operating income and adding back to it the interest, depreciation and amortization expenses. Since EBITDA eliminates the effects of financing and accounting decisions, it can provide a relatively good comparison of the performance of the Company with other players in the industry. It also provides a good measure of the Company's ability to generate cash from operations to cover financial charges and income taxes.

3. **Cash Flow Generated.** Cash flow generated indicates the ability of the Company to generate enough cash for operating, investing and financing activities.

4. **Debt-to-Equity Ratio (DER).** DER gives an indication of the Company's leverage position and is computed by dividing total liabilities with total stockholders' equity.

5. **Current Ratio.** Current ratio is computed by dividing current assets by current liabilities. This indicates the liquidity of the Company in the short term and measures the peso amount of current asset available to cover a peso amount of current liability.

Year-to-Date (YTD) September 30, 2018 versus YTD September 30, 2017

The table below shows the comparative figures of the key performance indicators for the period in review.

Key Performance Indicators *Amounts in Php '000, except for ratios*	YTD September 2018	YTD September 2017	YE 2017
Equity in Net Earnings of Associates and Joint Ventures	1,403,676	901,384	
Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA)	1,339,857	1,294,583	
Cash Flow Generated / (Used)	(112,463)	244,771	
Net cash flows from (used in) operating activities	(273,195)	153,950	
Net cash flows from (used in) investing activities	501,971	713,718	
Net cash flows from (used in) financing activities	(341,239)	(622,898)	
Debt-to-Equity Ratio (x)	0.37	0.43	0.40
Current Ratio (x)	3.99	3.93	4.31

The Company's share in net earnings of associates and joint ventures as of end-September 2018 amounted to Php 1.4 bn, representing a 56% year-on-year (YoY) increase from Php 901.4 mn. This was a result of the following:

- 40%-owned Minergy Power Corporation (MPC) shored in fresh earnings contribution of Php 324.1 mn during the period in review. The company's 3x55 MW coal-fired power plant in Misamis Oriental was completed in 2017 and commenced commercial operations in September 2017.
- 50%-owned, Delta P, Inc. (DPI) recorded a 65% YoY improvement in its bottomline contribution, from Php 32.1 mn to Php 52.8 mn, resulting from the commercial operations of its new 30-MW oil-fired power generation facility starting May 2017.
- 40%-owned Abovant Holdings, Inc. (AHI) saw a 9% YoY improvement in its income contribution during the period in review, from Php 235.0 mn to Php 255.1 mn. This was driven by the enhanced profitability of its associate, Cebu Energy Development Corporation (CEDC). CEDC's favorable earnings performance for the period was mainly on account of a 9% YoY expansion in energy sales, lower financing and operating expenses and reduced maintenance costs.
- 40%-owned Cebu Private Power Corporation (CPPC) recorded a 17% YoY increase in income contribution from Php 108.2 mn to Php 126. 9 m, on account of higher capital recovery fees from indexation and reduced operating and maintenance costs.
- 50%-owned Calamian Islands Power Corp. (CIPC) posted a 25% YoY rise in income contribution, from Php 18.3 mn to Php 22.8 mn. This strong showing was mainly on the back of a 22% YoY expansion in energy sales volume as of end-September 2018.

- The Company's distribution utility, Visayan Electric Company (VECO), recorded a 23% YoY growth in income contribution, from Php 507.1 mn to Php 621.4 mn. This was mainly attributable to the robust electricity sales during the period, which posted a 9% YoY growth.
- 40%-owned Prism Energy, Inc. (PEI) brought in earnings contributions of Php 9.8 mn. PEI began its operations as a Retail Electricity Supplier (RES) in April 2017.

Below is a table showing the impact of International Accounting Standards (IAS) 28[1] to the Company's financial performance for the period in review.

Name of Company	YTD September 2018			YTD September 2017		
	Actual Share in Losses (Gains) (Php)	Recognized Share in Losses (Gains) (Php)	Unrecognized Share in Losses (Gains) due to IAS 28 (Php)	Actual Share in Losses (Gains) (Php)	Recognized Share in Losses (Gains) (Php)	Unrecognized Share in Losses (Gains) due to IAS 28 (Php)
NR[a]	451.2	--	451.2[c]	238.5	--	238.5[d]
AHPC[b]	--	--	--	0.2	--	0.2
Total	451.2	--	451.2	238.7	--	238.7

(a) Vivant Sta. Clara Northern Renewables Generation Corporation
(b) In December 31, 2017, the Company, through its subsidiary, Vivant Energy Corporation (VEC), divested its outstanding shares and subscription rights in AHPC and effectively transferred its ownership to ICS Renewables Holdings, Inc. (ICS) by year-end.
(c) Php 353.9 mn pertained to unrealized forex loss from the dollar denominated portion of its liabilities arising from its administration contract with PSALM.
(d) Php 92.2 mn pertained to unrealized forex loss from the dollar denominated portion of its liabilities arising from its administration contract with PSALM.

EBITDA for the period grew by 3% YoY to Php 1.3 bn. This was mainly an outcome of the 9% YoY increase in operating income, which was on the back of an 8% YoY drop in total generation costs. 1590 Energy Corporation (1590 EC), a 53%-owned subsidiary, recorded a 37% reduction in generation cost given lower dispatch and significantly lower depreciation expense as the life of depreciable assets was extended to match the new term of its power plant's lease contract.

The Company ended the period with a net decrease in cash, before considering the effect of changes in the foreign exchange rates, of Php 112.5 mn. This was mainly brought about by the cash flow used in operating and financing activities. Meanwhile, investing activities posted a net cash inflow during the period, on account of the dividends received from associates and joint ventures, which offset the investments made in 20%-owned Therma Visayas, Inc. (TVI), 30%-owned Sabang Renewable Energy Corporation and VECO.

Debt-to-Equity ratio slightly declined to 0.37x as of end-September 2018 vis-à-vis end-December 2017. The movement is mainly attributable to the 8% increase in total consolidated equity, which stemmed from the net earnings for the period in review. This expansion outweighed the 2% increase in total consolidated liabilities of the Company, which was driven by the recorded increase in intercompany advances and accrual of pension liability.

The Company's current ratio was lower at 3.99x as of end-September 2018 from year-end 2017 level of 4.31x. Current assets posted a 1% dip (mostly due to slightly lower cash level and the decrease in

[1] *IAS 28 Losses in Excess of Investments.* If an investor's or joint venturer's share of losses of an associate or joint venture equals or exceeds its interest in the associate or joint venture, the investor or joint venturer discontinues recognising its share of further losses. If the associate or joint venture subsequently reports profits, the investor or joint venturer resumes recognising its share of those profits only after its share of the profits equals the share of losses not recognised.

trade and other receivables), while current liabilities grew by 6% (as a result of increased trade and other payables and advances from related parties).

Material Changes in Line Items of Registrant's Income Statement
(YTD September 2018 vs. YTD September 2017)

As of end-September 2018, the Company's total revenues was at Php 3.3 bn, vis-à-vis Php 3.2 bn in the same period last year. The following are the movements for the period in review:

1. Sale of power, which comprise the bulk of revenues at Php 1.7 bn (or 53% of total), was lower by 21% YoY. 55.2%-owned 1590 Energy Corporation (1590 EC) mainly accounted for the reduced topline performance as it recorded lower revenues due to a 46% YoY decline in energy sales during the period in review. This was partially offset by the increased energy sales of wholly owned subsidiaries Vivant Energy Corporation (VEC), the administrator of 17 MW of geothermal power, and Corenergy, Inc., a retail electricity supplier that commenced commercial operations on December 26, 2017. Also, the full nine months operations of PEI further mitigated the drop in energy sales during the period. PEI started commercial operations on April 26, 2017.

2. The Company's share in net earnings of associates and joint ventures as of end-September 2018 amounted to Php 1.4 bn, representing a 56% YoY increase from Php 901.4 mn. This was a result of the following:

   - 40%-owned Minergy Power Corporation (MPC) shored in fresh earnings contribution of Php 324.1 mn during the period in review. The company's 3x55 MW coal-fired power plant in Misamis Oriental was completed in 2017 and commenced commercial operations in September 2017.
   - 50%-owned, Delta P, Inc. (DPI) recorded a 65% YoY improvement in its bottomline contribution, from Php 32.1 mn to Php 52.8 mn, resulting from the commercial operations of its new 30-MW oil-fired power generation facility starting May 2017.
   - 40%-owned Abovant Holdings, Inc. (AHI) saw a 9% YoY improvement in its income contribution during the period in review, from Php 235.0 mn to Php 255.1 mn. This was driven by the enhanced profitability of its associate, Cebu Energy Development Corporation (CEDC). CEDC's favorable earnings performance for the period was mainly on account of a 9% YoY expansion in energy sales, lower financing and operating expenses and reduced maintenance costs.
   - 40%-owned Cebu Private Power Corporation (CPPC) recorded a 17% YoY increase in income contribution from Php 108.2 mn to Php 126. 9 m, on account of higher capital recovery fees from indexation and reduced operating and maintenance costs.
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   - The Company's distribution utility, Visayan Electric Company (VECO), recorded a 23% YoY growth in income contribution, from Php 507.1 mn to Php 621.4 mn. This was mainly attributable to the robust electricity sales during the period, which posted a 9% YoY growth.
   - 40%-owned Prism Energy, Inc. (PEI) brought in earnings contributions of Php 9.8 mn. PEI began its operations as a Retail Electricity Supplier (RES) in April 2017.

Below is a table showing the impact of IAS 28[2] to the Company's financial performance for the period in review.

Name of Company	YTD September 2018			YTD September 2017		
	Actual Share in Losses (Gains) (Php)	Recognized Share in Losses (Gains) (Php)	Unrecognized Share in Losses (Gains) due to IAS 28 (Php)	Actual Share in Losses (Gains) (Php)	Recognized Share in Losses (Gains) (Php)	Unrecognized Share in Losses (Gains) due to IAS 28 (Php)
NR[a]	451.2	--	451.2[c]	238.5	--	238.5[d]
AHPC[b]	--	--	--	0.2	--	0.2
Total	451.2	--	451.2	238.7	--	238.7

(a) Vivant Sta. Clara Northern Renewables Generation Corporation
(b) In December 31, 2017, the Company, through its subsidiary, Vivant Energy Corporation (VEC), divested its outstanding shares and subscription rights in AHPC and effectively transferred its ownership to ICS Renewables Holdings, Inc. (ICS) by year-end.
(c) Php 353.9 mn pertained to unrealized forex loss from the dollar denominated portion of its liabilities arising from its administration contract with PSALM.
(d) Php 92.2 mn pertained to unrealized forex loss from the dollar denominated portion of its liabilities arising from its administration contract with PSALM.

3. Interest income grew by 50% YoY to Php 69.3 mn from Php 46.3 mn, which was mainly a result of higher interest rates of the Company's and its subsidiaries' short term money market placements.

4. Management fees were lower by 43% YoY at Php 63.9 mn from Php 111.7 mn. The decline was mainly due to the timing of implementation for some of the management contracts and service level agreements. Another contributing factor to the drop is the execution of a one-time service level agreement with a joint venture in the same period last year.

Total generation cost and operating expenses as of end-September 2018 declined by 5% YoY, from Php 2.1 bn to Php 2.0 bn. Said movement can be accounted for by the following:

1. Generation costs went down by 8% YoY to Php 1.6 bn from Php 1.7 bn. This was due to the 46% YoY decline in 1590 EC's energy sales volume. Moreover, the subsidiary's depreciation expense was also reduced significantly as the life of depreciable assets was extended to match the new term of its power plant's lease contract.

2. Salaries and employee benefits rose by 9% YoY to Php 135.9 mn from Php 125.2 mn on account of additional manpower and an upward adjustment in salaries. Training costs were also higher during the period in review.

3. Professional fees were higher by 15% YoY, from Php 55.6 mn to Php 64.2 mn. This was mainly due to the engagement of legal, technical, strategic and business process consultants.

4. Taxes and licenses rose by 41% YoY to Php 38.9 mn from Php 27.6 mn due to the share issuances of two subsidiaries and higher local business taxes and real property taxes.

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[2] *IAS 28 Losses in Excess of Investments.* If an investor's or joint venturer's share of losses of an associate or joint venture equals or exceeds its interest in the associate or joint venture, the investor or joint venturer discontinues recognising its share of further losses. If the associate or joint venture subsequently reports profits, the investor or joint venturer resumes recognising its share of those profits only after its share of the profits equals the share of losses not recognised.

5. Management fees was down by 12% YoY at Php 24.2 mn as a result of a drop in the rate.

6. Travel expense was at Php 18.3 mn for the period in review, posting a decrease of 11% from last year's Php 20.7 mn. In the same period last year, wholly owned subsidiary Vivant Integrated Generation Corporation (VIGC) incurred significant project-related travel expenses.

7. Outside services was up by 85% YoY to Php 9.2 mn from Php 5.0mn. The movement could be attributed to the maintenance services for a systems software, increase in the license fees for the Company's accounting software, development of the company's website and receipt of delayed prior year billings for (i) office manpower services and (ii) support services for the Company's accounting software.

8. Communication and utilities were higher by 56% YoY at Php 7.6 mn from Php 4.9 mn. The increase in the Company's manpower headcount, and receipt and booking of delayed prior year billings during the period in review accounted for the hike in communication expenses. Additional office space and the escalation of rates were factors in the rise of power and water charges incurred as of end-September 2018.

9. Rent and association dues grew by 7% YoY from Php 6.6 mn to Php 7.0 mn. The Company leased additional office spaces given the higher employee headcount. The escalation of the lease rates for the existing office spaces was also a factor of the increase.

10. Other operating expenses rose by 19% YoY from Php 46.5 mn to Php 55.5 mn. This resulted substantially from:

    (i) higher donations made to Vivant Foundation, Inc. (VFI) and other expenses related to corporate social responsibility initiatives;
    (ii) project bidding costs incurred by a subsidiary during the period;
    (iii) higher cost of supplies, dues and subscriptions, insurance expense and repairs and maintenance.

Vivant booked Php 105.9 mn in other charges as of end-September 2018, recording a 5% drop from previous year's other charges of Php 111.4 mn. The following accounted for the movement:

1. An unrealized foreign exchange gain of Php 6.9 mn was taken up during the period in review. This pertains to the restatement of the US Dollar and Euro cash balances of the Company and 1590 EC. This was against an unrealized foreign exchange loss of Php 0.3 mn recorded for the same period last year.

2. Other income of Php 14.1 mn was booked as of end-September 2018, which dropped by 24% YoY. In the same period last year, 50.9%-owned Hijos De F. Escaño (HDFE) booked a gain from its sale of investment properties and 1590 EC earned service fees relating to the sale of an asset. Moreover, the Company had one-time billings in 2017 to CPPC and DPI for technical services and equipment rental, respectively.

The 94% YoY decline in accrued consolidated tax expense, from Php 88.3 mn to Php 5.7 mn, was a result of the lower taxable income of 1590 EC.

Taking all of the above into account, the Company recorded a total net income of Php 1.2 bn for the period ending September 30, 2018, recording 20% YoY growth. Net income attributable to parent amounted to Php 1.2 bn, showing an increase from last year's Php 874.8 mn.

Changes in Registrant's Consolidated Resources, Liabilities and Shareholders' Equity
(End-September 2018 vs. Year-end 2017)

The Company's total assets grew by 6%, from end-2017's level of Php 15.8 bn to Php 16.7 bn. The following are the material movements in the consolidated assets of the Company as of end-September 2018.

1. Trade and other receivables dipped by 9% to Php 484.0 mn as of end-September 2018, which was largely due to the receipt of dividends declared in 2017 by MPC, CPPC and CIPC. Further reduction was due to the collection for management and service billings by the Company from its related parties.

2. Advances to associates and stockholders went up by 42% to Php 118.7 mn. This was due to the advances of Vivant Renewable Energy Corporation (VREC) to Culna Renewable Energy Corporation (CREC) and VIGC to Lunar Powercore, Inc. (LPCI). The latter was due to a reclassification of a cash infusion made in 2017.

3. The 6% increase in Inventories to Php 130.3 mn pertains to 1590 EC's acquisition of spare parts and other plant supplies, net of the consumption during the period in review.

4. Investments in and advances to associates and joint ventures rose by 11% to Php 9.3 bn. This movement is attributed to the investment in TVI, SREC and VECO. The dividends declared by VECO, AHI, CPPC and DPI offset the recorded equity share in net earnings from associates and joint ventures.

5. The 10% rise in property, plant and equipment to Php 581.8 mn was mainly a result of the construction cost for a rooftop solar project by 60%-owned ET Energy Island Corporation (ETEIC). The Company's purchase of fixed assets also contributed to the increase.

6. The 24% dip in other noncurrent assets to Php 25.4 mn arose from the reclassification for an investment in a subsidiary, ET Vivant Solar Corporation (ET Vivant), which as of end-2017 was lodged under this account pending the approval of its incorporation by the Securities and Exchange Commission (SEC).

Total consolidated liabilities were 2% higher at Php 4.54 bn as of end-September 2018 from end-2017's Php 4.47 bn.

1. Trade and other payables recorded a 6% growth. The increase was driven by the 5% growth in 1590 EC's trade payables during the period in review.

2. Advances from related parties posted a 34% increase, from Php 72.4 mn to Php 96.7 mn, as a result of advances from the minority shareholders of ETEIC for its rooftop solar project, and advances for project-related expenses incurred by a subsidiary.

3. Income tax payable recorded a negative balance as of end-September 2018 due to a post-audit adjustment.

4. Pension liability was up was up by 17%, on account of the accrual of pension expense by the Company.

Total stockholders' equity as of end-September 2018 amounted to Php 12.1 bn, recording an 8% increase from year-end 2017 level of Php 11.3 bn. The net income generated during the period in review was offset by the dividend declarations made by the Company and a subsidiary. Meanwhile, equity attributable to parent ended up higher by 8% at Php 11.6 bn as of end-September 2018.

Material Changes in the Consolidated Liquidity and Cash Reserves of Registrant
(End-September 2018 vs. End-September 2017)

Cash and cash equivalents were lower by 3% YoY, from Php 4.7 bn as of end-September 2017 to Php 4.6 bn as of end-September 2018.

For the period ending September 30, 2018, the net cash flows used for the Company's operations amounted to Php 273.2 mn, a reversal from last year's net cash generation of Php 154.0 mn. This was mainly a result of the payments made for interest and taxes, and purchase of inventories during the period in review. The increase in trade and other receivables and prepayments also contributed to the use of cash.

Net cash generated from investing activities as of end-September 2018 amounted to Php 502.0 mn, recording a 30% YoY decline. In 2017, the proceeds from the disposal of equipment by 1590 EC and from the disposal of investment properties by HDFE were booked. For the period in review, the dividends received from associates (VECO, AHI, MPC and CPPC) and joint ventures (DPI and CIPC) and the proceeds from the disposal of equipment by the Company more than offset the purchase of depreciable assets and the additional investments made in TVI, SREC and VECO. Also, interest income earned during the period contributed to the cash generation.

As of end-September 2018, the Company used cash of Php 341.2 mn for financing activities, recording a decrease from last year's Php 622.9 mn. Cash usage stemmed from the payment of cash dividends by the Company and HDFE, principal amortization of the Company's FRCN and the advances of VREC to CREC. This is offset by the receipt of additional investment from the minority shareholder of ET Vivant, advances from the minority shareholder of ETEIC for its rooftop solar project, and advances by a related party for project-related expenses incurred by a subsidiary.

Financial Ratios

Debt-to-Equity ratio slightly declined to 0.37x as of end-September 2018 vis-à-vis end-December 2017. The movement is mainly attributable to the 8% increase in total consolidated equity, which stemmed from the net earnings for the period in review. This expansion outweighed the 2% increase in total consolidated liabilities of the Company, which was driven by the recorded increase in intercompany advances and accrual of pension liability.

The Company's current ratio was lower at 3.99x as of end-September 2018 from year-end 2017 level of 4.31x. Current assets posted a 1% dip (mostly due to a slightly lower cash level and the decrease in trade and other receivables), while current liabilities grew by 6% (as a result of increased trade and other payables and advances from related parties).

Material Events and Uncertainties

- Any known trends or any known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the registrant's liquidity increasing or decreasing in any material way. The following conditions shall be indicated: whether or not the registrant is having or anticipates having within the next twelve (12) months any cash flow or liquidity problems; whether or not the registrant is in default or breach of any note, loan, lease or other indebtedness or financing arrangement requiring it to make payments; whether or not a significant amount of the registrant's trade payables have not been paid within the stated trade terms.

  The Company does not expect any liquidity problems and is not in default of any financial obligations.

- Any events that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation.

  None.

- Any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

  On May 26, 2017, a Stay Order was issued in favour of Vivant Sta Clara Northern Renewables Generation Corporation (NR) pursuant to a Petition for Corporate Rehabilitation. The Company does not consolidate NR given its effective ownership of 48%. There is no contingent obligation arising from the case.

  Other than the matter disclosed above, no material off-balance sheet transactions, arrangements obligations (including contingent obligations), and other relationships with unconsolidated entities or other persons entities or other persons were created during the period in review.

- Any material commitments for capital expenditures, the general purpose of such commitments, and the expected sources of funds for such expenditures.

  The Company has projects in the pipeline, at varying degrees of development. These projects are being undertaken through wholly owned subsidiary, Vivant Energy Corporation (VEC).

  - Vivant Malogo Hydropower Inc. (VMHI) is a joint venture that will serve as the project proponent for the development and implementation of a Greenfield power plant. The project will involve the construction and operation of a series of run-of-river hydropower facilities that will be located in Barangay Kapitan Ramon in Silay City, Negros Occidental. The project will be designed to feed off the Malogo River and will consist of three (3) phases. The first phase of the project will have a total capacity of 6 MW. VMHI is looking at a 22 to 24 months construction period. The company, however, has decided to put the project on hold given the prevailing transmission constraint in the Negros grid, which is expected to be resolved by 2020 upon the completion of the Cebu-Negros-Panay 230 kV backbone project of NGCP. VEC holds an equity stake of 67% in VMHI.

- Therma Visayas, Inc. (TVI) is the project proponent for the construction and operation of a 2x170 MW coal-fired power generation facility on a site in Toledo City, Cebu. The project is intended to address the increasing power demand of the Visayas grid. The plant design includes provisions for the addition of a third generating unit. In March 2015, the notice to proceed for all EPC activities was issued. Project completion is expected by 2018. This project is funded via a combination of debt (75%) and equity (25%). The Company has an effective ownership of 20%.

- Sabang Renewable Energy Corporation (SREC) is the project proponent for the construction and operation of a hybrid power generation facility in Bgy. Cabayugan, Puerto Princesa, which will be composed of a 1.4 MW solar power generation plant, 2.3 MWh storage facility and a 1.2 MW diesel-fired power generation unit. The project broke ground in May 2018 and is expected to be completed by January 2019. Funding will be via a combination of debt (75%) and equity (25%). The Company has an effective ownership of 30% in SREC.

- ET Vivant Solar Corporation (ET Vivant) is a company that was set up as a result of the joint venture with ET Energy Pilipinas Holding Corporation. ET Vivant will explore opportunities in the solar rooftop space. The Company will have an effective ownership of 60% in ET Vivant, through wholly owned subsidiaries VEC and Vivant Renewable Energy Corporation.

- Global Energy Development Corporation (GLEDC) is a special purpose vehicle that was set up to undertake the construction and operation of a 2x335 MW coal fired power plant in La Union. In December 2017, Vivant, through wholly owned subsidiary Vivant Integrated Generation Corporation (VIGC), and Global Business Power Corporation signed a Pre-Development Agreement to jointly participate in this project. Vivant has an effective ownership of 42.5% in GLEDC.

- The Company, through its Business Development Group, continuously looks for opportunities in the power generation business, whether it be via greenfield, brownfield or acquisition. The Company conducts an extensive evaluation process before any proposed project is undertaken. Several factors are assessed and considered, which include but not limited to, the project's land use requirements, access to the grid, fuel supply availability and arrangements, permits and licenses, competitiveness of the plant and presence of potential offtakers. The Company intends to bankroll these projects via a combination of equity (30%) and debt (70%), where debt will be booked at the project company.

• Any known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations should be described.

  The overall economic performance of the Philippines is a key factor in the sale of electricity. Thus, the performance of the Company, including its subsidiaries and associates, is affected by the economic state of the country.

  Given the uncontracted portion of the Company's attributable generation capacity, any movement in the spot market price of electricity could have a significant impact on the Company's overall financial performance. Spot price of electricity is mostly determined by the supply and demand situation prevailing in the market.

- Any significant elements of income or loss that did not arise from the registrant's continuing operations

  None.

- Any material changes in estimates of amounts reported in prior interim period of the current financial year and interim period of the prior financial year, respectively.

  None.

- Any seasonal aspects that had a material effect on the financial condition or results of operations

  The Company currently has two run-of-river hydropower plant facilities in its power generation portfolio. In the absence of any storage capability, the plants' operations are dependent on water availability in the form of river water flow. These plants are at minimal operating levels during the dry months, or the first half, of the year. These are reversed in the second semester, or at the onset of the rainy season, which result to high generation capability given the increased river water flow.

- Any material events subsequent to the end of the interim period that have not been reflected in the financial statements of the interim period
  None.

PART II--OTHER INFORMATION

Other than what has been reported, no event has since occurred.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

VIVANT COMPANY

By:

MINUEL CARMELA N. FRANCO
VP - Finance

MARIA VICTORIA E. SEMBRANO
SAVP – Controllership

November 14, 2018

VIVANT CORPORATION AND SUBSIDIARIES

Unaudited Consolidated Financial Statements
As of September 30, 2018 (with Comparative Audited Consolidated Figures as of December 31, 2017) and for the Nine Months Ended September 30, 2017

VIVANT CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(With Comparative Figures as of December 31, 2017)
(Amounts in Philippine Pesos)

	Notes	September 30, 2018	December 31, 2017
ASSETS			
Current Assets			
Cash and cash equivalents	1	**₱4,529,470,677**	₱4,635,082,495
Trade and other receivables	2	**483,971,020**	532,943,339
Advances to associates and stockholders	2	**118,690,481**	83,736,329
Inventories		**130,271,606**	122,863,321
Prepayments and other current assets	3	**939,979,314**	913,386,427
Total Current Assets		**6,202,383,098**	6,288,011,911
Noncurrent Assets			
Investments in and advances to associates and joint ventures	4	**9,348,293,549**	8,385,408,898
Property, plant and equipment	5	**581,800,653**	528,096,174
Investment properties	6	**502,711,090**	502,711,090
Deferred income tax assets - net		**15,974,331**	15,974,331
Other noncurrent assets	7	**25,385,172**	33,335,299
Total Noncurrent Assets		**10,474,164,795**	9,465,525,792
TOTAL ASSETS		**₱16,676,547,893**	₱15,753,537,703

LIABILITIES AND EQUITY			
Current Liabilities			
Trade and other payables		**₱1,433,469,136**	₱1,350,518,998
Advances from related parties		**96,726,893**	72,406,345
Income tax payable		**(4,367,412)**	10,083,687
Refundable deposits		**1,791,977**	–
Current portion of long-term notes payable		**25,616,946**	25,616,946
Total Current Liabilities		**1,553,237,540**	1,458,625,976
Noncurrent Liabilities			
Long-term notes payable - net of current portion		**2,840,154,989**	2,870,154,989
Pension liability		**37,324,717**	31,825,980
Deferred income tax liabilities		**108,009,534**	107,174,550
Total Noncurrent Liabilities		**2,985,489,240**	3,009,155,519
Total Liabilities		**4,538,726,780**	4,467,781,495
Equity Attributable to Shareholders of the Parent			
Capital stock	8	**1,023,456,698**	1,023,456,698
Additional paid-in capital		**8,339,452**	8,339,452
Other components of equity:			
Share in revaluation increment of an associate		**1,472,399,497**	1,472,399,497
Share in remeasurement losses on employee benefits of associates and a joint venture		**(74,564,481)**	(74,564,481)
Remeasurement gain on employee benefits		**51,576**	51,576
Unrealized valuation loss on available-for-sale (AFS) investments		**(5,291)**	(5,291)
Equity reserve		**(43,845)**	(43,845)
Retained earnings:			
Appropriated for business expansion		**3,422,808,228**	3,422,808,228
Unappropriated		**5,750,824,578**	4,850,457,874
Equity Attributable to Equity Holders of the Parent		**11,603,266,412**	10,702,899,708
Equity Attributable to Non-controlling Interests		**534,554,701**	582,856,500
Total Equity		**12,137,821,113**	11,285,756,208
TOTAL LIABILITIES AND EQUITY		**₱16,676,547,893**	₱15,753,537,703

See accompanying Notes to Consolidated Financial Statements.

VIVANT CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE PERIOD JANUARY 1 TO SEPTEMBER 30, 2018
(With Comparative Figures for the same period in 2017)
(Amounts in Philippine Pesos)

	2018	2017
REVENUE		
Sale of power	**₱1,728,990,295**	₱2,190,449,512
Equity in net earnings of associates and joint ventures	**1,403,676,421**	901,383,876
Interest income	**69,269,268**	46,274,387
Management fees	**63,884,228**	111,726,538
	3,265,820,212	3,249,834,313
GENERATION COSTS	**1,583,973,381**	1,718,026,552
OPERATING EXPENSES		
Salaries and employee benefits	**135,920,487**	125,184,347
Professional fees	**64,157,998**	55,648,209
Taxes and licenses	**38,941,613**	27,624,793
Management fees	**24,210,666**	27,508,173
Travel	**18,318,976**	20,659,612
Depreciation and amortization	**14,806,726**	15,099,410
Outside services	**9,186,962**	4,958,224
Communication and utilities	**7,586,646**	4,862,055
Rent and association dues	**7,026,269**	6,581,355
Representation	**3,933,645**	4,029,678
Other operating expenses	**55,546,252**	46,500,709
	379,636,240	338,656,565
INCOME FROM OPERATIONS	**1,302,210,591**	1,193,151,196
OTHER INCOME (CHARGES)		
Finance costs	**(126,810,349)**	(129,520,347)
Foreign exchange gains (losses)	**6,851,220**	(316,953)
Other income – net	**14,060,240**	18,455,171
	(105,898,889)	(111,382,129)
INCOME BEFORE INCOME TAX	**1,196,311,702**	1,081,769,067
PROVISION FOR INCOME TAX	**5,711,523**	88,339,859
NET INCOME	**1,190,600,179**	993,429,208
OTHER COMPREHENSIVE INCOME	**–**	–
TOTAL COMPREHENSIVE INCOME	**₱1,190,600,179**	₱993,429,208
NET INCOME ATTRIBUTABLE TO:		
Equity holders of the parent	**₱1,186,115,814**	₱874,815,184
Non-controlling interests	**4,484,365**	118,614,024
	₱1,190,600,179	₱993,429,208
Basic and diluted earnings per share, for net income for the year attributable to equity holders of the parent	**₱1.159**	₱0.855

See accompanying Notes to Consolidated Financial Statements.

VIVANT CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE QUARTER ENDED SEPTEMBER 30, 2018
(With Comparative Figures for the same period in 2017)
(Amounts in Philippine Pesos)

	2018	2017
REVENUE		
Sale of power	₱701,655,301	₱608,422,560
Equity in net earnings of associates and joint ventures	611,135,783	306,722,650
Management fees	27,944,488	58,864,235
Interest income	25,731,578	15,934,915
	1,366,467,150	989,944,360
GENERATION COSTS	532,498,539	502,323,277
OPERATING EXPENSES		
Salaries and employee benefits	37,379,872	34,373,300
Professional fees	33,715,464	8,370,292
Travel	8,320,716	11,493,272
Depreciation and amortization	4,914,611	5,022,704
Communication and utilities	3,742,031	1,376,415
Management fees	3,541,000	3,618,500
Outside services	3,373,209	2,101,491
Taxes and licenses	2,385,477	12,163,005
Rent and association dues	2,457,982	2,653,778
Representation	1,766,565	1,913,576
Other operating expenses	12,287,777	12,860,872
	113,884,704	95,947,205
INCOME FROM OPERATIONS	720,083,907	391,673,878
OTHER INCOME (CHARGES)		
Finance costs	(41,981,438)	(43,127,904)
Foreign exchange gains (losses)	1,643,218	(296,497)
Other income – net	42,848	8,251,574
	(40,295,372)	(35,172,827)
INCOME BEFORE INCOME TAX	679,788,535	356,501,051
PROVISION FOR INCOME TAX	5,300,170	25,297,943
NET INCOME	674,488,365	331,203,108
OTHER COMPREHENSIVE INCOME	–	–
TOTAL COMPREHENSIVE INCOME	₱674,488,365	₱331,203,108
NET INCOME ATTRIBUTABLE TO:		
Equity holders of the parent	₱627,088,007	₱316,562,888
Non-controlling interests	47,400,358	14,640,220
	₱674,488,365	₱331,203,108
Basic and diluted earnings per share, for net income for the year attributable to equity holders of the parent	₱0.613	₱0.309

See accompanying Notes to Consolidated Financial Statements.

VIVANT CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE PERIOD ENDED SEPTEMBER 30, 2018
(With Comparative Figures for the same period in 2017)
(Amounts in Philippine Pesos)

	Attributable to Equity Holders of the Parent											
								Retained Earnings				
	Capital Stock	Additional Paid-in Capital	Share in Revaluation Increment of an Associate	Remeasurement Gain (Loss) on Employee Benefits	Share in Remeasurement Losses on Employee Benefits of Associates and a Joint Venture	Unrealized Valuation Gain (Loss) on AFS Investments	Equity Reserve	Appropriated	Unappropriated	Total	Equity Attributable to Non-Controlling Interests	Total Equity
Balances at January 1, 2018	**₱1,023,456,698**	**₱8,339,452**	**₱1,472,399,497**	**₱51,576**	**(₱74,564,481)**	**(₱5,291)**	**(₱43,845)**	**₱3,422,808,228**	**₱4,850,457,874**	**₱10,702,899,708**	**₱582,856,500**	**₱11,285,756,208**
Dividends declared	–	–	–	–	–	–	–	–	**(285,749,110)**	**(285,749,110)**	**(62,228,924)**	**(347,978,034)**
Total comprehensive income (loss)	–	–	–	–	–	–	–	–	**1,186,115,814**	**1,186,115,814**	**4,484,365**	**1,190,600,179**
Additional investments of non-controlling interests of a subsidiary	–	–	–	–	–	–	–	–	–	–	**9,442,760**	**9,442,760**
Balances at September 30, 2018	**₱1,023,456,698**	**₱8,339,452**	**₱1,472,399,497**	**₱51,576**	**(₱74,564,481)**	**(₱5,291)**	**(₱43,845)**	**₱3,422,808,228**	**₱5,750,824,578**	**₱11,603,266,412**	**₱534,554,701**	**₱12,137,821,113**
Balances at January 1, 2017	₱1,023,456,698	₱8,339,452	₱1,207,387,400	₱4,652,158	(₱58,895,444)	(₱5,291)	–	2,778,783,261	₱4,493,321,226	₱9,457,039,460	₱570,305,733	₱10,027,345,193
Dividends declared	–	–	–	–	–	–	–	–	(285,749,109)	(285,749,109)	(141,900,000)	(427,649,109)
Total comprehensive income (loss)	–	–	–	–	–	–	–	–	874,815,184	874,815,184	118,614,024	993,429,208
Additional investments of non-controlling interests of a subsidiary	–	–	–	–	–	–	–	–	–	–	3,894,000	3,894,000
Balances at September 30, 2017	₱1,023,456,698	₱8,339,452	₱1,207,387,400	₱4,652,158	(₱58,895,444)	(₱5,291)	₱–	₱2,778,783,261	5,082,387,301	₱10,046,105,535	₱550,913,757	₱10,597,019,292

See accompanying Notes to Consolidated Financial Statements.

VIVANT CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE PERIOD ENDED SEPTEMBER 30, 2018
(With Comparative Figures for the same period in 2017)
(Amounts in Philippine Pesos)

	Notes	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES			
Income before income tax		**₱1,196,311,706**	₱1,081,769,067
Adjustments for:			
Equity in net earnings of associates and joint ventures		**(1,403,676,421)**	(901,383,876)
Finance costs		**126,810,349**	129,520,347
Interest income		**(69,269,268)**	(46,274,387)
Depreciation and amortization		**23,586,460**	81,100,541
Unrealized foreign exchange (gains) losses		**(6,851,220)**	316,953
Pension expense		**5,498,737**	4,891,519
Gain (loss) on disposal of property and equipment		**(28,399)**	5,535,043
Operating income before working capital changes		**(127,618,056)**	355,475,207
Decrease (increase) in:			
Trade and other receivables	2	**(47,093,041)**	(146,107,576)
Prepayments and other current assets	3	**(26,592,886)**	3,661,368
Inventories		**(7,408,285)**	(24,029,588)
Increase (decrease) in trade and other payables		**82,130,011**	158,527,422
Cash generated from (used in) operations		**(126,582,257)**	347,526,833
Interest paid		**(127,072,725)**	(129,782,722)
Income taxes paid		**(19,540,422)**	(63,793,622)
Net cash flows from (used in) operating activities		**(273,195,404)**	153,950,489

CASH FLOWS FROM INVESTING ACTIVITIES			
Dividends received from associates and joint ventures		**1,257,899,055**	1,088,187,551
(Increase) decrease in investments in associates and advances to associates and joint ventures	4	**(752,750,055)**	(512,024,109)
Additions to property, plant and equipment	5	**(77,050,199)**	(17,733,092)
Interest received		**66,134,628**	46,596,945
Decrease in other noncurrent assets		**7,709,387**	127,771
Proceeds from the sale of property and equipment		**28,399**	54,603,243
Proceeds from sale of investment properties		**–**	53,960,000
Net cash flows from (used in) investing activities		**501,971,215**	713,718,309
CASH FLOWS FROM FINANCING ACTIVITIES			
Cash dividends paid		**(344,890,774)**	(427,283,886)
Principal payment of loans		**(30,000,000)**	(85,000,000)
Advances from / (to) associates and stockholders		**24,209,165**	(114,508,064)
Additional investments of non-controlling interest		**9,442,760**	–
Additional deposits for future stock subscriptions of non-controlling interest of a subsidiary		**–**	3,894,000
Net cash flows from (used in) financing activities		**(341,238,849)**	(622,897,950)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		**(112,463,038)**	244,770,848
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS		**6,851,220**	(316,953)
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD			
Cash and cash equivalents		**4,635,082,495**	4,437,776,262
Restricted cash		**650,000**	650,000
		4,635,732,495	4,438,426,262
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD			
Cash and cash equivalents		**4,529,470,677**	4,682,230,157
Restricted cash		**650,000**	712,500
		₱4,530,120,677	₱4,682,942,657

See accompanying Notes to Consolidated Financial Statements.

VIVANT CORPORATION AND SUBSIDIARIES
Notes to Consolidated Financial Statements
September 30, 2018

1. Cash and cash equivalents

This account consists of:

	September 30, 2018	December 31, 2017
Cash on hand and in banks	₱89,029,827	₱284,111,486
Short-term investments	4,440,440,850	4,350,971,009
	₱4,529,470,677	₱4,635,082,495

2. Trade and other receivables, advances to associates and stockholders

This account consists of:

	September 30, 2018	December 31, 2017
Trade receivables	₱442,650,685	₱292,631,396
Dividends receivable	5,000,000	104,200,000
Accounts receivable	836,951	28,858,278
Accrued interest	9,871,549	6,736,241
Advances to officers and employees	15,003,881	3,097,115
Advances to shareholders of a joint venture	-	17,792,000
Insurance claims receivable	-	87,080,666
Others	45,066,000	27,005,689
	518,429,066	567,401,385
Less allowance for impairment loss	34,458,046	34,458,046
	₱483,971,020	₱532,943,339

Advances to associate and stockholders	₱118,690,481	₱83,736,329

2.1 Aging of Trade and other receivables, advances to associates and stockholders

	YTD September 30, 2018				December 31, 2017			
	0-30 DAYS	**31-60 DAYS**	**OVER 60 DAYS**	**TOTAL**	0-30 DAYS	31-60 DAYS	OVER 60 DAYS	TOTAL
Trade receivables, advances and other current receivables	**₱273,083,638**	**₱15,166,191**	**₱ 230,179,237**	**₱518,429,066**	₱369,624,472	₱66,056,273	₱131,720,640	₱567,401,385
Less: Allowance for impairment loss			**34,458,046**	**34,458,046**			34,458,046	34,458,046
	₱273,083,638	**₱15,166,191**	**₱195,721,191**	**₱483,971,020**	₱369,624,472	₱66,056,273	₱97,262,594	₱532,943,339

3. Prepayments and other current assets

The composition of this account is shown below:

	September 30, 2018	December 31, 2017
Advances to suppliers and other parties	**₱706,862,157**	₱704,534,409
Creditable withholding taxes	**161,112,528**	135,586,280
Input tax	**50,265,922**	39,660,979
Prepaid expenses	**11,141,087**	28,267,386
Prepaid taxes	**2,687,118**	-
Others	**7,910,502**	5,337,373
	₱939,979,314	₱913,386,427

4. Investment in and advances to associates and joint ventures:

The components of the carrying values of investments in associates and joint ventures are as follows:

	September 30, 2018	December 31, 2017
Investment in VECO:		
Acquisition Cost	**₱882,892,562**	₱882,892,562
Additional investment	**50,000**	-
Accumulated Equity Earnings-net	**117,267,111**	257,665,843
Revaluation Surplus	**1,431,796,045**	1,431,796,045
Carrying Value	**2,432,005,718**	2,572,354,450
Investment in Delta P:		
Acquisition Cost	**305,411,833**	150,117,231
Accumulated Equity Earnings-net	**24,021,220**	3,731,416
Deposit for future stock subscription	-	120,500,000
Additional investment	-	34,794,602
Carrying Value	**329,433,053**	309,143,249
Investment in CPPC:		
Acquisition Cost	**305,119,049**	305,119,049
Accumulated Equity Earnings-net	**(134,578,140)**	(213,894,792)
Carrying Value	**170,540,909**	91,224,257
Investment in ABOVANT:		
Acquisition Cost	**976,784,699**	976,784,699
Accumulated Equity Earnings-net	**487,629,889**	549,294,418
Carrying Value	**1,464,414,588**	1,526,079,117
Investment in VSNRGC:		
Acquisition Cost	**334,848,001**	334,848,001
Additional investment	-	-
Accumulated Equity Earnings-net	**(334,848,001)**	(334,848,001)
Carrying Value	-	-
Investment in AHPC:		
Acquisition Cost	-	11,500,000
Accumulated Equity Earnings-net	-	(11,500,000)
Carrying Value	-	-

	September 30, 2018	December 31, 2017
Investment in PEI:		
Acquisition Cost	**6,900,000**	6,900,000
Accumulated Equity Earnings-net	**13,888,340**	4,111,050
Carrying Value	**20,788,340**	11,011,050
Investment in CIPC:		
Acquisition Cost	**102,097,169**	102,097,169
Accumulated Equity Earnings-net	**24,368,670**	1,520,381
Carrying Value	**126,465,839**	103,617,550
Investment in TVI:		
Acquisition Cost	**665,754,888**	665,754,888
Additional investment	**717,600,055**	-
Accumulated Equity Earnings-net	**41,087,599**	44,411,976
Revaluation Surplus	**40,603,451**	40,603,451
Carrying Value	**1,465,045,993**	750,770,315
Investment in MPC:		
Acquisition Cost	**2,756,240,000**	2,756,240,000
Accumulated Equity Earnings-net	**441,446,039**	117,387,280
Carrying Value	**3,197,686,039**	2,873,627,280
Investment in LPCI:		
Acquisition Cost	**42,165,993**	42,165,993
Additional investment	**72,584,007**	-
Deposit for future stock subscription	-	107,426,776
Accumulated Equity Earnings-net	**(571,115)**	(546,379)
Carrying Value	**114,178,885**	149,046,390
Investment in GLEDC:		
Acquisition Cost	-	-
Accumulated Equity Earnings-net	**(14,152,368)**	(8,251,313)
Carrying Value	**(14,152,368)**	(8,251,313)
Investment in SREC:		
Acquisition Cost	**5,100,000**	5,100,000
Additional investment	**35,100,000**	-
Accumulated Equity Earnings-net	**(252,578)**	(252,578)
Carrying Value	**39,947,422**	4,847,422
Investment in CREC:		
Acquisition Cost	**2,192,000**	2,192,000
Accumulated Equity Earnings-net	**(252,869)**	(252,869)
Carrying Value	**1,939,131**	1,939,131
Total Carrying Value of Investments	**₱9,348,293,549**	₱8,385,408,898

The Group has unrecognized share in the net income from results of operations of its investments in an associate and a joint venture amounting to Php 451.2 mn and Php 238.7 mn as of September 30, 2018 and September 30, 2017, respectively. Total cumulative unrecognized income amounted to Php 1,438.9 mn as of the period in review and Php 987.7 mn as of yearend-2017.

5. Property, Plant and Equipment

Property and equipment consists of the following major classifications:

	2018								
	Land	Plant Machineries and Equipment	Condominium Units, Building and Improvements	Transportation Equipment	Office Furniture, Fixtures and Equipment	Tools and Other Assets	Leasehold and Land Improvements	Construction in Progress	Total
Cost									
At January 1		₱590,052,875	₱45,977,395	₱47,338,032	₱45,982,264	₱9,753,477	₱18,587,779	₱39,874,660	₱797,566,482
Additions		1,081,018	–	8,840,699	10,394,507	913,012	726,860	55,094,103	77,050,199
Reclassification	30,631,600	–	–	–	500,803	–	5,324,711	(5,825,514)	30,631,600
Retirement / Disposal	–	–	–	–	(169,643)	–	–	–	(169,643)
At September 30	30,631,600	591,133,893	45,977,395	56,178,731	56,707,931	10,666,489	24,639,350	89,143,249	905,078,638
Accumulated Depreciation and Amortization									
At January 1	–	206,331,876	21,815,672	25,895,347	33,397,734	5,378,176	7,283,103	–	300,101,908
Depreciation	–	7,400,584	1,213,860	6,188,765	6,665,274	422,179	1,455,058	–	23,345,720
Retirement / Disposal	–	–	–	–	(169,643)	–	–	–	(169,643)
At September 30	–	213,732,460	23,029,532	32,084,112	39,893,365	5,800,355	8,738,161	–	323,277,985
Net Book Value	₱30,631,600	₱377,401,433	₱22,947,863	₱24,094,619	₱16,814,566	₱4,866,134	₱15,901,189	₱89,143,249	₱581,800,653

	2017								
	Land	Plant Machineries and Equipment	Condominium Units, Building and Improvements	Transportation Equipment	Office Furniture, Fixtures and Equipment	Tools and Other Assets	Leasehold and Land Improvements	Construction in Progress	Total
Cost									
At January 1	–	₱648,898,491	₱45,977,395	₱43,060,037	₱37,505,325	₱8,368,111	₱18,239,350	₱32,588,780	₱834,637,489
Additions	–	–	–	10,140,349	8,593,189	1,385,366	348,429	7,285,880	27,853,213
Transfers from investment properties	30,631,600	–	–	–	–	–	–	–	30,631,600
Disposal	–	(58,845,616)	–	(5,862,354)	(216,250)	–	–	–	(64,924,220)
At December 31	30,631,600	590,052,875	45,977,395	47,338,032	45,982,264	9,753,477	18,587,779	39,874,660	828,198,082
Accumulated Depreciation and Amortization									
At January 1	–	121,436,848	19,174,990	23,469,413	26,745,209	3,378,331	6,246,490	–	200,451,281
Depreciation	–	84,895,028	2,640,682	8,232,883	6,368,774	1,999,845	1,036,613	–	105,673,825
Disposal	–	–	–	(5,806,949)	(216,249)	–	–	–	(6,023,198)
At December 31	–	206,331,876	21,815,672	25,895,347	33,397,734	5,378,176	7,283,103	–	300,101,908
Net Book Value	₱30,631,600	₱383,720,999	₱24,161,723	₱21,442,685	₱12,584,530	₱4,375,301	₱11,304,676	₱39,874,660	₱528,096,174

6. Investment Properties

	September 30, 2018	December 31, 2017
Land		
Cost	**₱511,423,557**	₱511,423,557
Fair Value Adjustment	**75,879,133**	75,879,133
	587,302,690	587,302,690
Disposal	**(53,960,000)**	(53,960,000)
Transfers to property, plant, and equipment	**(30,631,600)**	(30,631,600)
	502,711,090	502,711,090
Building		
Cost	**₱3,378,000**	₱3,378,000
Fair Value Adjustment	**(3,378,000)**	(3,378,000)
	-	-
Total Investment Properties	**₱502,711,090**	₱502,711,090

Some of the Company's investment properties were leased out to the Parent company and outside parties to earn rental income. Total rental income amounting to Php 1.4 mn and Php 1.7 mn as of end-September 2018 and end- September 2017, respectively, were recorded as part of "Other income" in the consolidated statements of comprehensive income.

In 2017, the Company sold a parcel of land to VECO. Consequently, capital gains tax and documentary stamp tax pertaining to the said sale, amounting to Php 7.9 mn and Php 2.0 mn, respectively, were remitted. At the same year, an appraisal was carried out on the Company's investment properties resulting to a fair value change amounting to Php 72.5 mn. Management assessed that there is no significant change in the fair value of the Group's investment properties from the valuation date until September 30, 2018.

Real property taxes pertaining to the land amounting to Php 0.8 mn and Php 0.8 mn as of end-September 2018 and 2017, respectively, are included under "Taxes and licenses" account in the consolidated statements of comprehensive income.

The Company has no restrictions on the realizability of its investment properties and no contractual obligations to purchase, construct, or develop investment properties.

7. Other Non-Current Assets

The details of this account are shown below:

	September 30, 2018	December 31, 2017
Input VAT	**8,475,963**	8,422,761
AFS investments	**3,750,631**	3,750,631
Advances to suppliers	**2,838,220**	2,838,220
Software cost	**45,280**	286,020
Others - net of allowance for impairment loss of Php 46.1 mn	**10,275,078**	18,037,667
	₱25,385,172	₱33,335,299

8. Capital Stock

The details of the capital stock account are as follows:

	YTD September 30, 2018	December 31, 2017
Authorized Capital Stock – 2,000,000; ₱1.00 par value	**₱2,000,000,000**	₱2,000,000,000
Issued – 1,023,456,698 shares	**1,023,456,698**	1,023,456,698

9. Earnings Per Share

The financial information pertinent to the derivation of earnings per share follows:

	YTD September 30, 2018	December 31, 2017
Basic Earnings Per Share		
Net income (loss) attributable to shareholders of the parent company	**1, 186,115,814**	1,259,926,428
Weighted average number of outstanding common shares	**1,023,456,698**	1,023,456,698
	1.159	1.231

10. OTHER DISCLOSURES

The accompanying financial statements have been prepared in accordance with Philippine Financial Reporting Standards (PFRS).

The principal accounting policies and methods of computation used in the annual financial statements were also followed in the preparation of the interim financial statements.

There are no significant changes in estimates in amounts reported in prior financial years that have a material effect in the current interim period.

There are no material events subsequent to the end of the interim period that has not been reflected in the financial statements for the interim period.

There are no material contingencies, events or transactions that are material to an understanding of the current interim period.

Vivant Corporation issued 7-year fixed rate notes with a total principal amount of Php 3.0 bn. The issue was fully subscribed by a consortium of local banks composed of Metropolitan Bank and Trust Company, China Banking Corporation, Development Bank of the Philippines, Philippine Savings Bank, Rizal Commercial Banking Corporation and Robinsons Savings Bank.

The FRCN issue was done in two tranches. The first tranche of notes worth Php 1.0 bn were issued on February 3, 2014 at an interest rate of 5.7271% p.a. Meanwhile, the second tranche of notes worth Php 2.0 bn were issued on March 31, 2014 at an interest rate of 5.4450% p.a.

Vivant Corporation made partial payments on the principal for Php 30 mn in February of each year starting 2015 or a total of Php 120.0 mn as of end-September 2018.

Vivant Corporation declared on May 11, 2018 cash dividends per share of Php 0.2792 for stockholders of record as of June 6, 2018. The said cash dividends were paid on July 3, 2018.

The Company is not required to disclose segment information in its annual financial statements.

There have been no changes in the composition of the issuer during the interim period, including business combinations, acquisition or disposal of subsidiaries and long-term investments, restructurings, and discontinuing operations.

There are no contingent liabilities or contingent assets since the last annual balance sheet date.

Financial Instruments and Financial Risk Management

The Company and its subsidiaries (the "Group") are exposed to a variety of financial risks which resulted from its operating and investing activities. The Group focuses on actively securing its short-to-medium term cash flows by minimizing the exposure to financial markets.

The Group does not actively engage in the trading of financial assets for speculative purposes nor does it write options. The most significant financial risks to which the Group is exposed to are described below.

Credit Risk

Credit Risk represents the risk of loss the Group would incur if counterparties fail to perform their contractual obligations. The Group's credit risk arises principally from its receivables.

Generally, the maximum credit risk exposure of financial assets is their carrying amount as shown in the balance sheets. Credit risk, therefore, is only disclosed in circumstances where the maximum potential loss differs significantly from the financial asset's carrying amount. The Group's receivables are actively monitored to avoid significant concentrations of credit risk. Please refer to the Note 2 of the Notes to the interim Financial Statements as of September 30, 2018 for the aging analysis of the Group's receivables.

Liquidity Risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due.

The Group monitors and maintains a level of cash deemed adequate by management to finance its operations and mitigate the effects of fluctuations in cash flows. Additional short-term funding is obtained from related party advances and short-term loans when necessary.

Foreign Currency Risk

The Group is exposed to foreign currency risk on transactions that are denominated in currencies other than the Philippine Peso (PHP), which are United States Dollar (USD) and European Euro (€).

The Group's exposure to foreign currency risk based on amounts is as follows:

	September 30, 2018
Loan Receivables	USD –
Trade Receivables	USD –
Cash	USD 17,553
	Euro 1,021
Trade Payables	USD –
	Euro –
Gross Exposure	USD 17,553
	Euro 1,021

The average exchange rates for the quarter ended September 30, 2018 are as follows:

US Dollar-Philippine Peso	US$1 = Php 53.53
Euro-Philippine Peso	Eu€1 = Php 61.93

The exchange rates applicable as of September 30, 2018 are the following:

US Dollar-Philippine Peso	US$1 = Php 54.02
Euro-Philippine Peso	Eu€1 = Php 61.93

Sensitivity Analysis

A 10% strengthening of the Philippine Peso against US Dollar and European Euro as of September 30, 2018 would have decreased equity and profit by Php 0.1 mn. A 10% weakening of the Philippine Peso against the US Dollar and European Euro as of September 30, 2018 would have an equal but opposite effect, on the basis that all other variables remain constant.

The Group absorbs the risk and favorable and unfavorable exchange rate movement as they arise.

The Company neither issues nor invests in complex securities, particularly on derivatives.

The Company does not have investments in foreign securities.

The carrying values of cash and cash equivalents, receivables, trade, and other payables approximate their fair values due to short-term maturity of these instruments.

The Company has minimal financial instruments in the form of available for sale shares of stock which are traded in the market. These financial instruments are however not traded actively.

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Courier N-Pouch SS

Origin	: VIS-FUE03-ESCARIO
Tran. Date	: 11/14/2018 04:06:01 PM
Delivery Date	: 11/16/2018
Area Dest.	: METRO MANILA
Tran. Type	: Delivery
Cut-Off	: 03:30 PM
Actual Wt (Kg.)	: 0.00

VATable(Freight) :	178.57
VAT-Exempt :	0.00
VAT Zero-Rated :	0.00
10AM Pickup Fee :	0.00
Discount :	0.00
Total Sales :	178.57
12% VAT :	21.43
Amount Due :	**200.00**
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